Embargo: 7:00am
28 September 2011

PROVIDENCE RESOURCES P.l.c.

(“Providence” or the “Company”)

INTERIM RESULTS FOR THE SIX MONTHS ENDED 30 JUNE 2011

PRODUCTION

- Singleton, Onshore UK
  - Completion of two well development drilling programme
  - Increase in audited oil reserve base by 44 % to 7.7 MMBO (2P)
  - Production levels for the period were down 7.5% to 92,631 BOPD (H1 2010: 100,168 BOPD) primarily due to interruptions caused by the conclusion of the 2010 drilling programme, which carried on into 2011
  - Current production has been running at c. 900 BOEPD, close to end 2010 production target
  - On target for increased production to 1,500 BOEPD within the next 2 years.
  - Plan for drilling of next production well (X12) underway for Q4 2011 spud

- Sale of Gulf of Mexico assets
  - Consideration of up to $22 million: ($15 million cash received in March 2011 with the potential for a further $7 million deferred payment)
  - Proceeds applied to debt reduction

DRILLING ACTIVITIES

- Announcement of multi-well drilling programme (from 2011 through 2013) covering both appraisal and exploration projects in six geological basins offshore Ireland. This will be the largest, multi-basin, offshore drilling programme in the history of the State. First drilling activities scheduled for October on the Barryroe oil discovery.

KEY APPRAISAL ACTIVITIES

- Barryroe, North Celtic Sea Basin
  - GSF Arctic III semi-submersible rig contracted for drilling operations on 48/24-J appraisal well, to commence next month
  - 240 sq km 3D seismic survey acquired over Barryroe oil discovery. Fast-track seismic processing complete with interpretation and finalisation of well location ongoing
  - Memorandum of Agreement with Shell to negotiate an oil off take sale and purchase agreement in relation to future potential oil production in the North Celtic Sea Basin
  -
- Spanish Point, Main Porcupine Basin
  - Exercise of option by Chrysaor to increase its stake to 60.0% in FEL 2/04, with Providence and Sosina retaining 32.0% and 8.0%, respectively
  - Well commitment given on FEL 2/04 by partners
  - 220 sq km 3D seismic acquired over FEL 4/08, adjacent to the Spanish Point and Burren discoveries

- Dragon, St George's Channel Basin
  - Extension of first phase of SEL 1/07 to 31 December 2012
  - Plans being finalised for a well to be drilled in 2012
  - Out of Round Application for the adjacent UK seaward block 103/1 made to the UK Department of Energy and Climate Change, which includes the UK portion of the 103/1-1 Dragon gas discovery. The licence award decision is pending

- ULYSSES, Kish Bank Basin
  - AMEC Study confirmed ULYSSES gas storage concept is economically and technically feasible

KEY EXPLORATION ACTIVITIES

- Dalkey Island, Kish Bank Basin
  - Partners made exploration well commitment to Irish Government
  - Foreshore licence application underway for 2012 drilling
  - Geochemical study indicates presence of highly mature oil prone source rock

- Dunquin, South Porcupine Basin
  - Farm-in by Repsol to licence will lead to equity percentages of ExxonMobil (27.5%), ENI (27.5%), Repsol (25.0%), Providence (16.0%) and Sosina (8.0%)
  - Drilling preparations ongoing with drill date announcement awaited from the operator

- Rathlin, Rathlin Basin
  - Formal award of Rathlin Island Licence PL 5/10 (onshore)
  - Application pending for offshore licences in Rathlin Basin

KEY FINANCIAL ACTIVITIES

- Share Placing
  - Successful Placing of 16.096 million new ordinary shares in March 2011 at £2.55 per share, raising gross proceeds of £41.0 million (c.$65.7 million)

- Debt Re-structuring
  - New facility of $60 million arranged in July 2011 through innovative pre-paid oil swap transaction with Deutsche Bank AG, with the proceeds being used to repay the BNP Paribas reserve based lending facility and to fund the ongoing development plan at Singleton

- Sale of AJE

  The Company has entered into a Heads of Agreement to divest its Nigerian subsidiary, which holds its interest in OML 113, to Jacka Resources Limited, an ASX-listed company, for a consideration of $16.0 million.

FINANCIAL INFORMATION – INTERIM REPORT

- Revenue from continuing operations of €5.717 million, down 4.4% (H1 2010: €5.977 million)
- Loss from operating activities amounted to €3.191 million (H1 2010: profit €2.007 million)
- Once off impairment charge of €4.4 million related to unfinished drilling at Singleton (X8v well)
- Loss before tax of €9.832 million (H1 2010: profit of €0.584 million)
- Loss for the period of €16.355 million (H1 2010: loss €1.222 million)
- 42.32 cent loss per share (H1 2010: loss 3.74 cent)
- Cash and cash equivalents at June 30th of €46.258 million (excludes restricted cash)

Commenting on today's results, Tony O'Reilly, Chief Executive of Providence, said:

"The first six months of 2011 have been extremely busy for the Company and its partners as we prepare to commence the biggest concerted drilling programme ever carried out offshore Ireland. Providence's shareholders have waited patiently for this moment, and the forthcoming spudding of the first well in the programme, on the Barryroe oil discovery, is a momentous step forward that should not only unlock the value of this particular asset but should also trigger a complete industry re-appraisal of the Irish offshore. Given recent industry advances in technology and pricing, as well as Ireland's now established infrastructure and fiscal regime, the time has now come for Ireland's hydrocarbon potential to be realised. Providence, as the leading Irish based E&P company, with its extensive acreage position, outstanding technical capabilities and world class international partners, intends to be at the forefront of this realisation for its' shareholders."

Tony O'Reilly
Chief Executive **September 28, 2011**

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About Providence

Providence Resources Plc is an Irish based oil and gas exploration company listed on the AIM market in London and on Dublin's ESM market. Providence's portfolio of production, appraisal and exploration assets includes licence interests in Ireland (offshore), the United Kingdom (onshore) and Nigeria (offshore). In 2011, Providence announced plans to invest with its partners upwards of $500 million in the drilling of a number of exploration and development wells in the 6 basins in which it has licences interests offshore Ireland. This multi-year programme represents the largest drilling campaign ever carried out offshore Ireland. *www.providenceresources.com*.

Announcement

In accordance with the AIM Rules – Guidance for Mining and Oil & Gas Companies, the information contained in this announcement has been reviewed and approved by John O'Sullivan, Exploration Manager of Providence Resources P.l.c. John O'Sullivan is a Geology graduate of University College Cork and holds a Masters in Geophysics from The National University of Ireland, Galway. John also holds a Masters in Technology Management from the Smurfit Graduate School of Business at University College Dublin and is presently completing a dissertation leading to a PhD in Geology at Trinity College, Dublin. John is a Fellow of the Geological Society and a member of the Petroleum Exploration Society of Great Britain. He has over 20 years experience in the oil and gas exploration and production industry and is a qualified person as defined in the guidance note for Mining Oil & Gas Companies, March 2006 of the London Stock Exchange.

Glossary of terms used in this Announcement

ALL FIGURES QUOTED ARE GROSS FIGURES, UNLESS OTHERWISE STATED

BOPD	Barrels of Oil per Day
MMSCFGD	Million Standard Cubic Feet of Gas per Day
MMBO	Millions of Barrels of Oil
BOEPD	Barrels of Oil Equivalent per Day
BOE	Barrels of Oil Equivalent (1 BOE = 6,000 SCFG)
BSCF	Billion Standard Cubic Feet of Gas
SEL	Standard Exploration Licence (Ireland)
FEL	Frontier Exploration Licence (Ireland)
PL	Prospecting Licence (United Kingdom)

SPE/WPC/AAPG/SPEE Petroleum Resource Management System 2007 has been used in preparing this announcement

LIST OF ASSETS

IRELAND

Asset	Basin	Operator	%	Type
Barryroe	Celtic Sea	Providence	50.0%	Oil discovery
Hook Head	Celtic Sea	Providence	72.5%	Oil and gas discovery
Dunmore	Celtic Sea	Providence	72.5%	Oil discovery
Helvick	Celtic Sea	Providence	62.5%	Oil and gas discovery
Nemo	Celtic Sea	Providence	54.4%[1]	Oil and gas discovery
Baltimore	Celtic Sea	Providence	60.0%	Oil discovery
Marlin	Celtic Sea	Providence	30.0%[2]	Oil and gas exploration
Dalkey Island	Kish Bank	Providence	50.0%	Oil and gas exploration
ULYSSES	Kish Bank	EIRGAS	100.0%[3]	Gas storage evaluation
Spanish Point	Main Porcupine	Providence	32.0%	Oil and gas development
Burren	Main Porcupine	Providence	32.0%	Oil discovery
Wilde	Main Porcupine	Providence	32.0%	Oil and gas exploration
Cama	Main Porcupine	Providence	32.0%	Oil and gas exploration
FEL 4/08	Main Porcupine	Providence	32.0%	Oil and gas exploration
Spanish Point South	Main Porcupine	Providence	32.0%	Oil and gas exploration
Dunquin	South Porcupine	ExxonMobil	16.0%[4]	Oil and gas exploration
Cuchulain	South Porcupine	ENI	3.2%	Oil and gas exploration
Pegasus	St George's Channel	Providence	100.0%	Oil and gas exploration
Orpheus	St George's Channel	Providence	100.0%	Oil and gas exploration
Dionysus	St George's Channel	Providence	100.0%	Oil and gas exploration
Dragon (part)	St George's Channel	Providence	c.25.0%	Gas development

1 Subject to terms of farm out with Nautical
2 Providence holds 60% of licence; Equity shown is net for Marlin Prospect
3 EIRGAS Limited is a 100% owned SPV established by Providence to invest in gas storage/ CCS opportunities offshore Ireland/UK
4 Subject to terms of farm out with ExxonMobil

UNITED KINGDOM

Singleton	Onshore, Weald	Providence	99.1%	Oil and gas production
Baxter's Copse	Onshore, Weald	Providence	50.0%	Oil discovery
Burton Down	Onshore, Weald	Providence	50.0%	Oil and gas exploration
Rathlin Island	Rathlin, N. Ireland	Providence	100.0%	Oil and gas exploration

NIGERIA

AJE, OML 113[5]	Offshore Nigeria	YFP/Chevron	6.7%	Oil and gas development

5 Subject to conditional sale to Jacka Resources Limited as per HOA

FINANCIAL HIGHLIGHTS

Financial Results for the Half Year ending June 30th 2011

Revenues from continuing operations for the first half of 2010 were down 4.35% to €5.717 million (from €5.977 million in H1 2011) due to decreased volumes, arising from interruptions caused primarily by the completion of works from the 2010 drilling operations, which carried on into 2011. The average oil price per barrel achieved (after swaps) in H1 2011 was $90.40 compared to $78.42 in the same period last year, and overall production was 92,631 barrels of oil (H1 2010: 100,168).

The Company incurred a loss from operating activities of €3.191 million (HI 2010 profit of €2.007 million), and following finance expenses, the loss before tax was €9.832 million (HI 2010 profit of €0.584 million). Included in the results is a once off impairment charge relating to the costs of the drilling and commissioning of the X8 dual lateral well at Singleton. Due to down-hole mechanical issues, production from this well has been delayed and a remedial work-over is planned for 2012. After taxation expenses of €1.346 million (H1 2010: €1.265 million), and the added net loss from discontinued operations in the period of €5.177 million, the Company incurred an overall loss of €16.355 million (H1 2010: loss €1.222 million). On a per share basis, this resulted in a 42.32 cent loss per share (H1 2010: loss 3.74 cent).

In March 2011, the Company raised $65.7 million (gross) through the placing of 16.1 million new ordinary shares, with the proceeds being used to strengthen Providence's balance sheet by reducing net debt levels, as well as providing additional working capital for future drilling and seismic activities. As of June 30th, cash and cash equivalents were €46.258 million.

In July 2011, the Company borrowed $60 million via an oil prepaid swap with Deutsche Bank AG based on a forward sale of a percentage of Singleton production for the next six years. The Company used the proceeds of this transaction to repay all outstanding bank borrowings under the reserve base lending facility with BNP Paribas.

Sale of AJE, OML 113, Offshore Nigeria

The Company has entered into a Heads of Agreement to divest its Nigerian subsidiary, which holds its interest in OML 113, to Jacka Resources Limited, ("Jacka") an ASX-listed company, for a consideration of $16 million, which will be paid in instalments, with the final payment due on 30 April 2012. Jacka and the Company have negotiated a formal Sale & Purchase agreement which is expected to be executed before the end of October. The transaction is conditional upon waiver of Joint Venture pre-emptive rights and the receipt of all necessary corporate and regulatory approvals. Upon satisfaction of these conditions, this divestment is due to complete in November 2011, with the proceeds being used to reduce a portion of the convertible bond debt.

OPERATIONAL HIGHLIGHTS - PRODUCTION

Singleton Oil Field, Onshore UK (99.125% interest)

The Singleton oil field is located in the Weald Basin, West Sussex, southern England. Since production commenced in 1986, the field has produced c. 4.1 MMBO from an oil in-place resource of up to c.107 MMBO. The latest Singleton field development plan indicates that the Company can expect to meet its stated objective of increasing field production to in excess of 1,500 BOEPD within the next two years. This will be achieved through a phased programme of activities on the field including in-fill drilling, monetisation of gas through gas to wire power generation and massive acid stimulation programmes. In the first half of 2011, daily oil production averaged 512 barrels (versus 553 in HI 2010), with production rates in the first half being interrupted by the conclusion of drilling operations on site, which resulted in increased production from the new X11 well. Current daily production rates are c. 900 BOEPD (c. 650 BOPD).

Updated Reserve Report

In March 2011, an independent updated third party reserve audit was completed by reserve auditors, Collarini & Associates. This audit confirmed an increase in reserves to 7.7 MMBO of 2P net oil reserves at Singleton as of 1st March 2011, representing an increase of 44% in 2P oil reserves compared to the previous report (from 1st January 2010).

Forward Programme

The planned investment programme at Singleton includes a new production well (X12), the ongoing work on the GTW (Gas to wire) programme, combined with regular well optimisation through acid stimulation and work-overs. The Company has secured a rig for the X12 well and is finalising drilling preparations, with an expected spud date in Q4 2011. Other activities, such as acid stimulation, are expected to commence in the first half of 2012.

Baxter's Copse, PEDL 233, Onshore UK (50.0% interest)

The Company and Northern Petroleum Plc are partners in licence PEDL 223, which is adjacent to Singleton. A number of exploration and development opportunities have been identified within the block, principally the Baxter's Copse oil discovery. An RPS Energy third party reserve audit attributes 2P and 3P gross undeveloped reserves of 2.7 MMBO and 7.5 MMBO respectively net to Providence.

OPERATIONAL HIGHLIGHTS - DEVELOPMENT/APPRAISAL

Barryroe, Celtic Sea Basin, Offshore Ireland (50.0% interest)

Barryroe is a proven oil discovery situated in the Celtic Sea Basin. The field has been successfully flow tested at rates of between 1,300 and 1,600 BOPD, from three exploration and appraisal wells that were drilled in the 1970s and 1990s. The reservoir sands are of Cretaceous Middle and Lower Wealden age and the oil is light (c. 30-45° API) with a relatively high wax content ranging from c12-22%. A third party audit carried out by RPS Energy for Lansdowne indicated P50 and P10 STOIIP estimates for Barryroe of 373 MMBO and 893 MMBO, respectively. The corresponding 2C and 3C recoverable contingent resources are 59 MMBO and 144 MMBO, respectively. A 3D seismic survey (Jaguar survey) was carried out in June 2011 as part of the planned pre-development programme.

Barryroe 48/24-J Appraisal Well

The pre-development drilling programme on the Barryroe oil discovery is scheduled to commence next month using the contracted semi-submersible rig, the GSF Arctic III. Providence will operate the drilling of the well with partners San Leon Energy (30.0%) and Lansdowne Oil & Gas (20.0%). This well, which will be the fifth on the field, has been designed to provide appraisal of the discovery through the acquisition of key data such as core/image logs, reservoir extent/connectivity, geo-mechanical data, and fluid samples and flow rates - all of which will be incorporated in field development planning.

Hook Head, Celtic Sea Basin, Offshore Ireland (72.5% interest)

Hook Head is located offshore Wexford in Standard Exploration Licence 2/07 in the North Celtic Sea Basin. The Hook Head structure is a large mid-basinal anticline where four wells have been drilled to date, all of which encountered hydrocarbon bearing sands. Two of these wells were drilled by Providence in 2007/08 with oil and gas encountered in both, although operational constraints resulted in limited test data. Further evaluation of the field suggests that the majority of the resource (estimated at c.120 MMBO) lies in the central part of the structure, with the north and south flanks providing additional potential incremental resources for any future development in the area. This central area will be the focus of any planned future drilling. Providence has an option to use the GSF Arctic III rig to drill an appraisal well at Hook Head. This option must be declared once the Barryroe appraisal well has been spudded.

Shell MOU

In January 2011, the Company signed a Memorandum of Understanding (MOU) with Shell International Trading and Shipping Company Limited which relates to future potential oil production from its Barryroe and Hook Head oil discoveries. Under the MOU, the companies have committed to work together to execute an oil off-take sale and purchase agreement for the Barryroe and Hook Head oil discoveries. In addition, Shell will also carry out a detailed analysis on how best to market the oil from these fields.

Baltimore, Celtic Sea Basin, Offshore Ireland (60.0% interest)

The Baltimore heavy oil discovery located in block 48/19(p) in the North Celtic Sea Basin. The 48/19-2 discovery well is situated some c. 30 kilometres off the south coast of Ireland. Discovered in 1992, this c. 11° API heavy oil accumulation is estimated to have an in-place resource potential of up to c. 300 MMBO. Field assessment studies are continuing through our partner Nautical Petroleum ("Nautical"), and a technical update is expected during Q4 2011.

Nemo, Celtic Sea Basin, Offshore Ireland (54.4% interest)

In 2010, the Company completed a resource assessment of the heavy oil potential underlying the Ardmore gas field (which contains an estimated 30 BCF), known as Nemo. This work indicated an in-place resource potential of up to c. 230 MMBO of c. 16° API oil. Providence subsequently announced a two step farm-out with Nautical, which involves Nautical funding and carrying out a focused work programme on the development feasibility of the Nemo oil discovery in return for 25% equity in the field. Nautical has an option to increase its stake in the field to 65% and take-over operatorship should it elect to drill an appraisal well on Nemo by the end of 2011.

Helvick, Celtic Sea Basin, Offshore Ireland (62.5% interest)

The Helvick Field is located in Standard Exploration Licence (SEL) 2/07 in the North Celtic Sea Basin. The Company is looking at a number of low cost development options for the field and in 2010, agreed to assign a 10% non-operated interest in the field to Lansdowne Oil and Gas plc.

Spanish Point, Main Porcupine Basin, Ireland (32.0% interest)

In 2009, Providence and its partners (Chrysaor and Sosina) acquired a c. 300 sq km 3D seismic survey over the Spanish Point licence, which contains the Spanish Point gas discovery and the adjacent Burren oil discovery. The Company subsequently announced encouraging results from this 3D seismic, which confirmed a resource level of up to c. 510 MMBOE in place with up to c. 200 MMBOE recoverable, with peak production rates having been modelled at over 70,000 BOEPD. This was followed, in the first quarter 2011, with a confirmation by the partners to move to the next stage of licence, requiring a well commitment.

Chrysaor Exercises Option

In March 2011, under the terms of its farm-in, Chrysaor elected to exercise its option to drill up to two appraisal wells on the Spanish Point discovery. In return for committing to this work programme, Chrysaor will double its equity participation in FEL 2/04 and FEL 4/08 from 30% to 60% and will assume the drilling management role for the Spanish Point programme. As a result, Providence's equity decreases from 56.0% to 32.0%. As part of the option, there is a cap on Providence's financial exposure to the drilling. The partnership has already high-graded the primary appraisal well location and planning has commenced for drilling, including the sourcing of a suitable rig for 2012 drilling.

Galleon Survey

In July 2011, the Company, on behalf of its partners Chrysaor and Sosina, acquired a c. 220 km^2 survey over acreage adjacent to the Spanish Point licence. Processing of this seismic data has commenced.

Independent CPR over FEL 2/04 and FEL 4/08

Senergy, a leading Aberdeen-headquartered energy services company, carried out a Competent Persons Report (CPR) on the resource potential of FEL 2/04 and FEL 4/08 in April 2011. This study independently assessed gross un-risked recoverable prospective resources of up to c. 750 MMBOE in FEL 2/04 and FEL 4/08. This resource potential covers a number of prospects including Wilde, the newly identified Cama prospect, and the Burren oil discovery (up to c. 66 MMBO REC). The CPR also evaluated the contingent resource potential at Spanish Point and has attributed gross contingent resources that are in line with the previously reported volumes of up to c. 200 MMBOE REC.

Dragon, St George's Channel Basin, Offshore Ireland (100.0% interest)

The Dragon gas field is partially located in Standard Exploration Licence (SEL) 1/07 in the St George's Channel Basin. The licence contains the mapped extension of the UK Dragon gas discovery into Irish waters, as well as the deeper Orpheus and Pegasus exploration prospects. Providence's application for a licence on the UK side of the Dragon gas field is pending and well preparations are underway for the drilling of an appraisal well in 2012.

OPERATIONAL HIGHLIGHTS – EXPLORATION

Dunquin Prospect, South Porcupine Basin, Offshore Ireland (16.0% interest)

The Dunquin exploration prospect is located in the South Porcupine Basin. The prospect is operated by ExxonMobil Exploration and Production (Offshore) Ireland Limited and has associated P50 & P10 prospective recoverable resources of c. 1.7 BBOE & c. 3.7 BBOE, respectively. In August 2009, the Company confirmed that ExxonMobil, on behalf of the Dunquin partners, had notified the Irish Department of Communications, Energy and Natural Resources that it had elected to enter the second phase of the licence, which carries a firm well commitment within the Dunquin licence area. In 2010, a pre-drill site survey was successfully concluded in September 2011, the multi-national Spanish headquartered oil company Respol farmed in to 25.0% of the prospect. The resultant equity holdings are ExxonMobil (operator, 27.5%), ENI (27.5%), Repsol (25.0%), Providence (16.0%) and Sosina (8.0%), and the Dunquin partners now await formal notification of a spud date from the operator.

Dalkey Island Prospect, Kish Bank Basin, Offshore Ireland (50.0% interest)
In 2010, the Company identified the Lower Triassic Dalkey Island prospect, offshore Dublin, as a significant undrilled oil exploration prospect with an in-place prospective resource potential of c. 870 MMBO. Providence operates the prospect on behalf of its partner Star Energy Group. Similarly aged oil productive reservoirs have been discovered in the Liverpool Bay area of the East Irish Sea Basin, offshore UK. Oil source rock has now been identified in the basin and the Company has started planning operations, including a foreshore licence application as well as discussions with rig operators to source a suitable unit for the drilling of a well in the first half of 2012.

Marlin Prospect, Celtic Sea Basin, Offshore Ireland (60.0% interest)
As part of Nautical's study on the Baltimore heavy oil discovery (detailed above), Licensing Option 10/1 and the surrounding area were mapped using available seismic data. This work revealed the new Marlin exploration prospect which is located c. 10 km NW of the producing Kinsale Head gas field. This structure, which is the same age as the primary producing reservoirs in the Kinsale Head gas field, has been mapped to extend beyond the current Option area. Accordingly, the Baltimore partners increased the area covered by the Option to include the mapped extension of the Marlin prospect into open acreage. Geological modelling of the prospect suggests that it is likely to be gas charged with a total in place prospective resource potential of up to c. 74 BSCF.

Pegasus Prospect, St George's Channel Basin, Offshore Ireland (100.0% interest)
The Pegasus gas exploration prospect is located north-west of the Dragon Field in the St George's Channel, with estimated prospective resource potential of c. 300 BSCF.

Orpheus Prospect, St George's Channel Basin, Offshore Ireland (100.0% interest)
The Orpheus gas exploration prospect lies beneath the Dragon gas field, which straddles the Irish/UK Median Line. It is planned that the deeper Orpheus prospect, which has an estimated prospective resource potential of c. 290 BSCF, would be drilled as part of any appraisal programme of the Dragon Field.

Wilde Prospect, Porcupine Basin, Offshore Ireland (32.0% interest)
Previous 2D seismic interpretation over the Spanish Point area indicated the presence of a potentially large structural closure known as the Wilde exploration prospect underlying the Spanish Point discovery. Interpretation and mapping of the new 3D data has confirmed the presence of the Wilde prospect with an associated c. 45 sq km of areal closure.

ENERGY AND THE ENVIRONMENT

The Company is totally committed to supplying energy in an environmentally responsible manner. Its ongoing exploration, development and production operations are carried out in compliance with all environmental rules and regulations.

PROVIDENCE RESOURCES P.l.c.

Condensed consolidated income statement

For the 6 months ended 30 June 2011

	Notes	6 months ended 30 June 2011 Unaudited €'000	6 months ended 30 June 2010 Unaudited €'000 (re-presented)*	Year ended 31 December 2010 Audited €'000
Continuing operations				
Revenue	**1**	**5,717**	**5,977**	**11,080**
Cost of sales		**(2,311)**	**(2,362)**	**(4,660)**
Gross profit		**3,406**	**3,615**	**6,420**
Administration expenses		**(1,985)**	**(1,443)**	**(3,578)**
Pre-licence expenditure		**(200)**	**(165)**	**(113)**
Impairment of exploration and evaluation assets		**-**	**-**	**(1,263)**
Impairment of development and production assets		**(4,412)**	**-**	**-**
Operating (loss) / profit		**(3,191)**	**2,007**	**1,466**
Finance income		**39**	**30**	**228**
Finance expense	**3**	**(6,680)**	**(1,453)**	**(7,659)**
(Loss)/profit before income tax		**(9,832)**	**584**	**(5,965)**
Income tax (expense)		**(1,346)**	**(1,265)**	**(3,841)**
Loss from continuing operations		**(11,178)**	**(681)**	**(9,806)**
Loss from discontinued operations (net of income tax)	**2**	**(5,177)**	**(541)**	**(31,795)**
Loss for the period		**(16,355)**	**(1,222)**	**(41,601)**
Loss per share (cent)				
Basic loss per share	**8**	**(42.32)**	**(3.74)**	**(125.32)**
Diluted loss per share	**8**	**(42.32)**	**(3.74)**	**(125.32)**

*Re-presented to show the Group's U.S. operations as discontinued – see Note 2

PROVIDENCE RESOURCES P.l.c.

Consolidated statement of comprehensive income

For the 6 months ended 30 June 2011

	6 months ended 30 June 2011 Unaudited €'000	6 months ended 30 June 2010 Unaudited €'000	Year ended 31 December 2010 Audited €'000
Loss for the financial year	**(16,355)**	**(6,585)**	**(41,601)**
Foreign exchange translation differences	**5,624**	**2,371**	**(216)**
Net change in fair value of available for sale equity instruments	**-**	**40**	**-**
Net change in fair value of cash flow hedges transferred to income statement	**(1,930)**	**(4,002)**	**(1,539)**
Cashflow hedges – net fair value (loss) / gain	**(617)**	**(4,411)**	**(2,046)**
- related deferred tax	**680**	**2,417**	**918**
Total income and expenses recognised in other comprehensive income	**3,757**	**(2,664)**	**(2,883)**
Total comprehensive expense	**(12,598)**	**(3,886)**	**(44,484)**

The total recognised income and expense for the year is entirely attributable to equity holders of the Company.

PROVIDENCE RESOURCES P.l.c.

Consolidated statement of financial position

As at 30 June 2011

	Notes	30 June 2011 Unaudited €'000	30 June 2010 Unaudited €'000	31 December 2010 Audited €'000
Assets				
Exploration and evaluation assets	4	14,726	9,966	10,140
Development and production assets	5	53,889	99,411	57,407
Property, plant and equipment		449	140	123
Derivative instruments		-	160	75
Deferred tax		3,191	5,735	3,408
Total non-current assets		72,255	115,412	71,153
Trade and other receivables		1,929	4,400	3,568
Derivative instruments		-	2,146	736
Restricted cash		2,520	2,520	2,520
Cash and cash equivalents		46,258	15,230	9,171
		50,707	24,296	15,995
Assets classified as held for sale		-	-	13,574
Total currents assets		50,708	24,296	29,569
Total assets		122,962	139,708	100,722
Equity				
Share capital	6	16,668	15,058	15,058
Capital conversion reserve fund	6	623	623	623
Share premium		130,547	86,918	86,918
Singleton revaluation reserve		2,838	2,969	2,919
Convertible bond – equity portion		2,944	2,944	2,944
Foreign currency translation reserve		3,502	(5,123)	(2,122)
Share based payment reserve		4,033	3,083	3,537
Warrant reserve		5,641	5,641	5,641
Cashflow hedge reserve		(5,122)	(35)	(3,255)
Retained deficit		(152,275)	(95,672)	(136,001)
Total equity attributable to equity holders of the Company		9,399	16,406	(23,738)
Liabilities				
Loans and borrowings	7	72,760	89,693	83,109
Decommission provision		3,411	5,633	3,551
Deferred tax		19,217	17,894	18,912
Derivative instruments		1,844	1,730	3,001
Total non-current liabilities		97,232	114,950	108,573
Trade and other payables		11,645	7,794	8,911
Loans and borrowings	7	-	-	2,678
Derivative instruments		4,686	558	1,978
Total current liabilities		16,331	8,352	13,567
Liabilities classified as held for sale		-	-	2,320
Total current liabilities		16,331	8,352	15,887
Total liabilities		113,563	123,302	124,460
Total equity and liabilities		122,962	139,708	100,722

PROVIDENCE RESOURCES P.l.c.

Consolidated statement of changes in Equity

For the 6 months ended 30 June 2011

	Share Capital €'000	Capital Conversion Reserve Fund €'000	Share Premium €'000	Singleton Revaluation Reserve €'000	Foreign Currency Translation Reserve €'000	Share Based Payment Reserve €'000	Warrants €'000	Convertible Bond – equity portion €'000	Cashflow Hedge Reserve €'000	Retained Deficit €'000	Total €'000
At 1 January 2011	15,058	623	86,918	2,919	(2,122)	3,537	5,641	2,944	(3,255)	(136,001)	**(23,738)**
Loss for financial year	-	-	-	-	-	-	-	-	-	(16,355)	**(16,355)**
Currency translation	-	-	-	-	5,624	-	-	-	-	-	**5,624**
Share based payment	-	-	-	-	-	496	-	-	-	-	**496**
Transfer from Singleton revaluation reserve	-	-	-	(81)	-	-	-	-	-	81	-
Cashflow hedge	-	-	-	-	-	-	-	-	(1,867)	-	**(1,867)**
Transactions with owners, recorded directly in equity											
Shares issued in period	1,610	-	43,629	-	-	-	-	-	-	-	**45,239**
At 30 June 2011	**16,668**	**623**	**130,547**	**2,838**	**3,502**	**4,033**	**5,641**	**2,944**	**(5,122)**	**(152,275)**	**9,399**
At 1 January 2010	**14,609**	**623**	**71,836**	**3,066**	**(1,906)**	**2,519**	**5,641**	**2,944**	**(588)**	**(94,547)**	**4,197**
Loss for financial year	-	-	-	-	-	-	-	-	-	(1,222)	**(1,222)**
Currency translation	-	-	-	-	(3,217)	-	-	-	-	-	**(3,217)**
Share based payments	-	-	-	-	-	564	-	-	-	-	**564**
Transfer from Singleton revaluation reserve	-	-	-	(97)	-	-	-	-	-	97	-
Cashflow Hedge	-	-	-	-	-	-	-	-	553	-	**553**
Transactions with owners, recorded directly in equity											
Shares issued in period	449	-	15,082	-	-	-	-	-	-	-	**15,531**
At 30 June 2010	**15,058**	**623**	**86,918**	**2,969**	**(5,123)**	**3,083**	**5,641**	**2,944**	**(35)**	**(95,672)**	**16,406**
At 1 January 2010	**14,609**	**623**	**71,836**	**3,066**	**(1,906)**	**2,519**	**5,641**	**2,944**	**(588)**	**(94,547)**	**4,197**
Loss for financial year	-	-	-	-	-	-	-	-	-	(41,601)	**(41,601)**
Currency translation	-	-	-	-	(216)	-	-	-	-	-	**(216)**
Share based payments	-	-	-	-	-	1,018	-	-	-	-	**1,018**
Transfer from Singleton revaluation reserve	-	-	-	(147)	-	-	-	-	-	147	-
Cashflow Hedge	-	-	-	-	-	-	-	-	(2,667)	-	**(2,667)**
Transactions with owners, recorded directly in equity											
Shares issued in year	449	-	15,082	-	-	-	-	-	-	-	**15,531**
At 31 December 2010	**15,058**	**623**	**86,918**	**2,919**	**(2,122)**	**3,537**	**5,641**	**2,944**	**(3,255)**	**(136,001)**	**(23,738)**

PROVIDENCE RESOURCES P.l.c.

Consolidated statement of cash flows

For the 6 months ended 30 June 2011

	6 months ended 30 June 2011 Unaudited €'000	6 months ended 30 June 2010 Unaudited €'000	Year ended 31 December 2010 Audited €'000
Cash flows from operating activities			
Loss/profit before income tax for the year	**(15,009)**	**43**	**(33,522)**
Adjustments for:			
Depletion and depreciation	**1,434**	**4,072**	**8,099**
Abandonment provision	**(131)**	**10**	**-**
Impairment of exploration and evaluation assets	**200**	**165**	**1,263**
Impairment of production and development assets	**4,412**	**-**	**26,806**
Finance income	**(39)**	**(31)**	**(228)**
Finance expense	**6,680**	**4,913**	**7,659**
Equity settled share payment charge	**496**	**564**	**1,018**
Change in trade and other receivables	**1,639**	**1,071**	**1,903**
Change in trade and other payables	**2,734**	**(3,504)**	**(2,387)**
Foreign exchange	**2,982**	**(1,418)**	**703**
Interest paid	**(3,438)**	**(4,100)**	**(8,229)**
Tax paid	**-**	**(60)**	**(48)**
Net cash inflow from operating activities	**1,960**	**1,725**	**3,037**
Cash flows from investing activities			
Interest received	**39**	**31**	**228**
Acquisition of exploration and evaluation assets	**(4,809)**	**(519)**	**(1,714)**
Acquisition of development and production assets	**(4,327)**	**(2,684)**	**(8,998)**
Acquisition of property, plant and equipment	**(511)**	**(32)**	**-**
Proceeds from disposal of available for sale assets	**10,475**	**-**	**-**
Net cash from investing activities	**867**	**(3,204)**	**(10,484)**
Cash flows from financing activities			
Proceeds from issue of share capital	**47,663**	**16,523**	**16,522**
Share capital issue costs	**(2,424)**	**(991)**	**(918)**
Repayment of loans and borrowings	**(10,475)**	**-**	**(406)**
Proceeds from drawdown of loans and borrowings	**-**	**-**	**406**
Net cash from financing activities	**34,764**	**15,532**	**15,531**
Net increase in cash and cash equivalents	**37,591**	**14,052**	**8,084**
Cash and cash equivalents at 1 January	**9,171**	**1,012**	**1,012**
Effect of exchange rate fluctuations on cash and cash equivalents	**(504)**	**165**	**75**
Cash and cash equivalents at 30 June	**46,258**	**15,230**	**9,171**

PROVIDENCE RESOURCES P.l.c.
Note 1
Segment Reporting

	6 months ended 30 June 2011	6 months ended 30 June 2010	Year ended 31 December 2010
	Unaudited	**Unaudited**	**Audited**
	€'000	**€'000**	**€'000**
Revenue by destination			
UK	5,717	5,977	11,080
US (Discontinued operations)	(270)	5,358	10,872
Total Revenue	5,447	11,335	21,952
Segment net (loss) for the period			
UK – producing assets	(1,256)	2,621	5,742
UK – exploration assets	-	-	(225)
Republic of Ireland – exploration assets	(151)	(102)	(1,131)
Africa – development assets	-	-	(366)
US – producing assets (discontinued operations)	(4,003)	80	(27,557)
Corporate expenses	(2,013)	(513)	(2,556)
Operating (loss) / profit for the period	(7,423)	2,086	(26,093)
Finance expense	(7,641)	(2,074)	(7,659)
Finance income	55	31	228
Tax charge	(1,346)	(1,265)	(8,077)
Group loss for the period	(16,355)	(1,222)	(41,601)
Segment assets			
UK - producing	44,382	43,392	48,382
Republic of Ireland – exploration assets	14,726	9,966	10,140
Africa - development and production assets	12,618	12,356	12,480
US – producing assets (discontinued operations)	231	55,268	15,984
Group assets	51,005	18,726	13,736
Total assets	122,962	139,708	100,722
Segment Liabilities			
UK - producing	(28,000)	(21,840)	(27,646)
Republic of Ireland – exploration	(6,380)	(4,712)	(5,308)
Africa - development and production	(65)	(486)	-
US – producing assets (discontinued operations)	(968)	(4,634)	(4,205)
Group liabilities	(78,150)	(91,630)	(87,301)
Total Liabilities	(113,563)	(123,302)	(124,460)
Capital Expenditure			
UK – producing assets	4,167	1,817	8,086
UK – exploration assets	-	67	225
	4,167	1,884	8,311

Republic of Ireland – exploration assets	4,786	832	1,489
Africa – development and production assets	183	934	911
Total Capital Expenditure	**9,136**	**3,650**	**10,711**
Depletion and decommissioning charge			
UK - producing	1,162	1,128	2,789
US – producing assets (discontinued operations)	(131)	2,694	5,194
	1,031	3,822	7,983
Impairment charge			
Republic of Ireland – exploration assets	-	98	1,038
UK – exploration assets	-	67	225
UK – development and production assets	4,412	-	-
US – development and production assets (discontinued operations)	-	-	26,806
	4,412	165	28,069

PROVIDENCE RESOURCES P.l.c.
Note 2
Discontinued Operations

	6 months ended 30 June 2011	6 months ended 30 June 2010	Year ended 31 December 2010
	Unaudited	**Unaudited**	**Audited**
	€'000	**€'000**	**€'000**
Results of discontinued operations			
Revenue	(270)	5,358	10,872
Expenses	(4,907)	(5,899)	(11,623)
Results from operating activities	**(5,177)**	**(541)**	**(751)**
Income tax charge	-	-	(4,238)
Results from operating activities (net of tax)	**(5,177)**	**(541)**	**(4,989)**
Impairment loss on classification of assets as available for sale	-	-	(26,806)
Loss for the period	(5,177)	(541)	(31,795)
Basic loss per share	(0.13)	(0.02)	(0.96)
Diluted loss per share	(0.13)	(0.02)	(0.96)
Cashflow from discontinued operations			
Net cash from operating activities	(2,196)	(1,212)	1,770
Net cash from investing activities	10,475	1	40
Net cash from financing activities	(10,475)	-	-
Net cash flows for the period	(2,196)	(1,211)	1,810

In December 2010, the Group entered into negotiations with a third party for the sale of its entire US development and production asset portfolio. Negotiations concluded post year end and the sale was completed on 31 March 2011. This segment was not a discontinued operation or classified as held for sale at 30 June 2010 and the comparative consolidated income statement has been re-presented to show the discontinued operation separately from continuing operations.

PROVIDENCE RESOURCES P.l.c.
Note 3
Finance Expense

	6 months ended 30 June 2011	6 months ended 30 June 2010	Year ended 31 December 2010
	Unaudited	**Unaudited**	**Audited**
	€'000	**€'000**	**€'000**
Interest expense	3,692	4,066	9,031
Foreign exchange	2,880	(2,855)	(1,169)
Unwinding of discount on decommissioning provision	108	242	238
Ineffective portion of changes in fair value of cash flow hedge	-	-	(61)
Impairment loss	-	-	(380)
Total finance expense	**6,680**	**1,453**	**7,659**
Recognised directly in equity			
Foreign currency differences on foreign operations	5,624	(3,217)	(216)
Effective portion of change in fair value of cashflow hedge	(617)	1,083	(2,046)
Net change in fair value of cashflow hedge transferred to income statement	(1,930)	(1,191)	(1,539)
Finance income / (expense) recognised directly in equity	**3,077**	**(3,325)**	**(3,801)**

PROVIDENCE RESOURCES P.l.c.
Note 4
Exploration and evaluation assets

	Republic of Ireland	UK	Africa	Total
	€'000	**€'000**	**€'000**	**€'000**
Cost and book value				
At 1 January 2010	9,232	-	-	9,232
Additions	464	-	-	464
Administration expenses capitalised	368	67	66	501
Impairment charge	(98)	(67)	-	(165)
Transfer to development and production assets	-	-	(66)	(66)
At 30 June 2010	**9,966**	**-**	**-**	**9,966**
At 1 January 2010	9,232	-	-	9,232
Additions	572	225	-	797
Administration expenses capitalised	814	-	103	917
Increase in abandonment provision	560	-	-	560
Impairment charge	(1,038)	(225)		(1,263)
Transfer to development and production assets	-	-	(103)	(103)
At 31 December 2010	**10,140**	**-**	**-**	**10,140**
At 1 January 2011	10,140	-	-	10,140
Additions	4,708	-	-	4,708
Cash calls received in year	(407)	-	-	(407)
Administration expenses capitalised	485	-	23	508
Impairment charge	(200)	-	-	(200)
Transfer to development and production assets	-	-	(23)	(23)
At 30 June 2011	**14,726**	**-**	**-**	**14,726**

PROVIDENCE RESOURCES P.l.c.
Note 5
Development and production assets

	UK	US	Africa	Total
	€'000	**€'000**	**€'000**	**€'000**
Cost				
At 1 January 2010	42,906	53,616	11,422	107,944
Additions	1,448	-	868	2,316
Transfer from exploration and evaluation assets	-	-	66	66
Administration expenses	369	-	-	369
Exchange rate adjustment	2,926	8,315	-	11,241
At 30 June 2010	**47,649**	**61,931**	**12,356**	**121,936**
At 1 January 2010	42,906	53,616	11,422	107,944
Additions	7,610	-	911	8,521
Transfer to assets held for sale	-	(30,289)	-	(30,289)
Transfer from exploration and evaluation assets	-	-	103	103
Administration expenses	477	-	-	477
Exchange rate adjustment	2,002	3,479	-	5,481
At 31 December 2010	**52,995**	**26,806**	**12,436**	**92,237**
At 1 January 2010	52,995	26,806	12,436	92,237
Additions	3,988	-	160	4,148
Transfer from exploration and evaluation assets	-	-	23	23
Impairment	(4,412)	-	-	(4,412)
Administration expenses	179	-	-	179
Exchange rate adjustment	(2,698)	(2,023)	-	(4,721)
At 30 June 2011	**50,052**	**24,783**	**12,619**	**87,454**
Depletion				
At 1 January 2010	5,074	10,744	-	15,818
Charge for the year	1,190	2,857	-	4,047
Exchange rate adjustment	438	2,222	-	2,660
At 30 June 2010	**6,702**	**15,823**	**-**	**22,525**
At 1 January 2010	5,074	10,744	-	15,818
Charge for the year	2,789	5,194	-	7,983
Impairment of assets	-	26,806	-	26,806
Transfer to assets held for sale	-	(16,715)	-	(16,715)
Exchange rate adjustment	161	777	-	938
At 31 December 2010	**8,024**	**26,806**	**-**	**34,830**
At 31 December 2010	8,024	26,806	-	34,830
Charge for the period	1,130	-	-	1,130
Exchange rate adjustment	(372)	(2,023)	-	(2,395)
At 30 June 2011	**8,782**	**24,783**	**-**	**33,565**
Net book value				
At 30 June 2011	**41,270**	**-**	**12,619**	**53,889**
At 31 December 2010	**44,971**	**-**	**12,436**	**57,407**
At 30 June 2010	**40,947**	**46,108**	**12,356**	**99,411**

Once off impairment charge of €4.4m related to unfinished drilling at Singleton (X8v well)

PROVIDENCE RESOURCES P.l.c.
Note 6
Share Capital and Share Premium

		Number	
Authorised:		000	€'000
Deferred shares of €0.011 each		1,062,442	11,687
Ordinary shares of €0.10 each		123,131	12,313
	Number	Share Capital	Share Premium
Issued:	000	€'000	€'000
Deferred shares of €0.011 each	1,062,442	12,750	5,691
Ordinary share of €0.001 each	1,859,997	1,859	66,145
At 1 January 2010	2,922,439	14,609	71,836
Shares issued	448,750	449	16,074
Share issue costs	-	-	(992)
Adjustment for share organisation	(3,337,477)	-	-
At 30 June 2010	**33,712**	**15,058**	**86,918**
At 1 January 2011	33,712	15,058	86,918
Share issued	16,097	1,610	46,053
Share issue costs	-	-	(2,424)
At 30 June 2011	**49,809**	**16,668**	**130,547**

PROVIDENCE RESOURCES P.l.c.
Note 7
Loans and Borrowings

	BNP Revolving Facility	BNP Loan Fees	Convertible Bond	Total
	€'000	€'000	€'000	€'000
At 1 January 2010	44,550	(2,408)	38,644	80,786
Written off to income statement	-	599	557	1,156
Foreign exchange	7,751	-	-	7,751
At 30 June 2010	**52,301**	**(1,809)**	**39,201**	**89,693**
At 1 January 2010	44,550	(2,408)	38,644	80,786
Repaid during year	(406)	-	-	(406)
Refund during year	-	406	-	406
Written off to income statement	-	405	1,158	1,563
Foreign exchange	3,438	-	-	3,438
At 31 December 2010	**47,582**	**(1,597)**	**39,802**	**85,787**
At 1 January 2011	47,582	(1,597)	39,802	85,787
Repaid during year	(10,475)	-	-	(10,475)
Written off to income statement	-	213	645	858
Foreign exchange	(3,410)	-	-	(3,410)
At 30 June 2011	**33,697**	**(1,384)**	**40,447**	**72,760**
Maturity analysis of loans and borrowings:		**30 June 2011 Unaudited**	**31 December 2010 Unaudited**	**30 June 2010 Unaudited**
Non Current		€'000	€'000	€'000
Revolving credit facility		32,313	43,307	50,492
Convertible bond		40,447	39,802	39,201
Total		**72,760**	**83,109**	**89,693**
Current				
Revolving credit facility		-	2,678	-
Total		**-**	**2,678**	**-**
At end of period		**72,760**	**85,787**	**89,693**

PROVIDENCE RESOURCES P.l.c.
Note 8
Earnings per share

	30 June 2011	30 June 2010	31 December 2010
	Unaudited	**Unaudited**	**Audited**
	€'000	**€'000**	**€'000**
Loss attributable to equity holders of the company	(16,355)	(1,222)	(41,601)
The basic weighted average number of Ordinary share in issue			
In issue at beginning of year ('000s)	33,712	29,224	29,224
Adjustment for shares issued in year ('000s)	4,939	3,446	3,971
Weighted average number of ordinary shares ('000s)	38,651	32,670	33,195
Basic loss per share (cent)	**(42.32)**	**(3.74)**	**(125.32)**

There is no difference between the loss per ordinary share and the diluted loss per ordinary share for the current period as all potentially dilutive ordinary shares outstanding are anti-dilutive. There were 823 ((as restated) 2010: 485) anti-dilutive share options and 998 ((as restated) 2010: 918) anti-dilutive share warrants in issue at 30 June 2011.

PROVIDENCE RESOURCES P.l.c.
Note 9
Related party transactions

Mr. Tony O'Reilly, Chief Executive, has a service contract effective 1 September 2005 in respect of services in the Republic of Ireland. In addition, a company beneficially owned by him, Kildare Consulting Limited, has entered into a contract for the provision of services to the company outside the Republic of Ireland, also effective from 1 September 2005. Both contracts are for a two year rolling term and were extended in September 2007 and again in September 2009. The emoluments payable under the above mentioned contracts amounted to €247,250 in the 6 month period ended 30 June 2011, inclusive of all benefits.

PROVIDENCE RESOURCES P.l.c.
Note 10
Commitments

The Group has capital commitments of approximately €5.4m to contribute to its share of costs of exploration, evaluation and production activities for the next 6 months.