18 April 2006

PROVIDENCE RESOURCES P.l.c.

PRELIMINARY RESULTS FOR THE YEAR ENDED 31 DECEMBER 2006

Financial Highlights

- Turnover up 45% at €1.997 million (2005: €1.376 million)
- Profit for the year of €143,000 (2005: €106,000)
- Successful post year-end Share Placing raises €25.774 million (US $34.6 million)

Recent Operational Highlights

- Agreement reached to acquire majority stake in Singleton Oil Field
- Additional acreage awarded to Providence, ExxonMobil and Sosina in the Goban Spur
- New gas discovery/development at High Island A-268 in the Gulf of Mexico
- Initial farm-out at Spanish Point announced
- Successful seismic acquisition completed in the Porcupine Basin, Goban Spur, Celtic Sea and St George's Channel Basins
- Successful farm-out to four companies in Celtic Sea, with Summer 2007 appraisal drilling at the Hook Head project

Commenting on today's results, Tony O'Reilly Jnr, Chief Executive of Providence Resources P.l.c. said:

"The past year has been an exceptionally busy and exciting period for Providence. Notable achievements include the announcement of our intention to acquire the majority stake in the producing Singleton Field (circa 600 BOPD) and our recent involvement in the gas field development at High Island A-268 in the Gulf of Mexico, both clearly demonstrating our commitment to increase our short term daily production rates. Our initial farm-out of a strategic stake in the Spanish Point project to CMI was a major step forward for Providence in advancing our proposed syndicated appraisal drilling programme for 2008."

"The successful Placing of shares announced last week now means that the Company is well financed to continue to advance its, now, extensive portfolio of production, appraisal and exploration assets in the UK, Ireland, Nigeria, and the Gulf of Mexico. The Company looks forward to advancing on behalf of its shareholders its two key appraisal / development projects for 2007; appraisal drilling at Hook Head in the Celtic Sea, offshore Ireland and further appraisal drilling at AJE, offshore Nigeria. Both of these projects contain proven discoveries and both wells have been designed to establish the commercial viability of the projects, with the objective of moving forward to fast track development."

"With a very clear strategy, appropriate financing in place and, importantly, the preparatory work done, we look forward to the future with great excitement and enthusiasm."

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FINANCIAL HIGHLIGHTS

Financial Year Results

Turnover for the year ended 31 December 2006 was €1,997,000 (2005: €1,376,000). All revenues for the year came from the Company's 20% interest in the producing UK onshore Singleton oil field.

Revenues benefited from the higher oil price in 2006 with the average oil price per barrel at US$65 compared with US$54 in 2005.

An operating profit of €133,000 was recorded in 2006 (2005: loss of €18,000 - after deducting €479,000 for once off AIM admission costs and as re-stated for FRS 20). The profit on ordinary activities after taxation was €143,000 (2005: €106,000 as re-stated for FRS 20), reflecting the higher revenue offset by increased costs and lower interest receivable. Shareholders' funds increased to €22,180,000 in 2006 (2005: €21,598,000 as re-stated for FRS 20).

Placing of 368.2 Million New Ordinary Shares

On 11 April 2007, the Company announced the successful placing of 368.2 million new ordinary shares at Euro 7 cents per share, raising gross proceeds of approximately €25.774 million (US $34.6 million) before expenses (the "Placing") through Cenkos Securities plc.

The proceeds of this Placing will be allocated to a number of specific identified projects and uses including the appraisal drilling of Hook Head in the Celtic Sea in Summer 2007; the ongoing development of the Company's other Irish offshore assets; the proposed appraisal drilling, via a fourth well on the AJE project in Nigeria in late 2007 (subject to rig availability); additional investment at the producing Singleton oil field, onshore UK; further possible investments in potential oil and gas developments in the Gulf of Mexico; and general working capital purposes.

Financial Facilities/Instruments

In 2006, the Company announced a €50 million financing facility with the specialist energy bank, Macquarie Bank. This revolving credit facility allows the Company to borrow up to €50 million of financing, secured on any assets to be acquired and or developed in pursuit of its objective to increase its daily oil (or oil equivalent) production. In the period under review, the Company utilised €2.0 million of the facility drawn down for general financing purposes and the initial investment in its High Island A-268 well in the Gulf of Mexico.

The Company considers hedging an important risk management tool and accordingly, the utilisation of hedging (be it commodity price, currency and/or interest rates) is under active review. However, in the specific period under review, no hedging contracts were outstanding or entered into by the Company.

OPERATIONAL HIGHLIGHTS - PRODUCTION

Singleton (20% interest) – Onshore, United Kingdom

During 2006, the Singleton Field, in which the Company has a 20% interest, produced an average of 535 BOPD, with the net production to Providence being 107 BOPD. The successful drilling of two development wells at Singleton in late 2005 resulted in an average, facilities constrained, 25% increase in oil production relative to 2005. It is expected that the proposed Singleton Compressed Natural Gas (CNG) project will unlock value from the 200 BOEPD of associated gas currently being produced. In addition, the CNG facility will also allow increased oil production from existing and future development wells. Further work continues to be carried out with the Operator, Star Energy Group Plc, to evaluate methodologies to increase production rates and financial returns from the Singleton Field. Third party estimates suggest the Singleton Field contains 75 million stock tank barrels of oil initially in place (STOIIP), and with less than 4 million barrels having been recovered to date the Company believes that there are opportunities to further enhance field recovery rates.

Agreed Offer to Buy Majority Stake in Singleton

The success of the drilling programme at Singleton, coupled with the increased involvement of Providence in field evaluation and operations, was a contributing reason behind Providence’s recent announcement to acquire the majority stake in the Singleton Field from Star Energy Group Plc. Subject to regulatory and other approval and contract, the Providence interest in the Singleton Oil Field will therefore increase from 20% to 99.125%. The remaining 0.875% of the field is owned by Noble Resources.

The principal terms of the proposed transaction include a total cash consideration of US $22 million to Star and Providence also agreeing to a 50:50 joint venture on the proposed CNG (Compressed Natural Gas) project at the Singleton site to capture the economic value of associated gas production.

This is an important transaction for Providence as it allows the Company the opportunity to substantially increase its daily oil production to approximately 600 BOPD (circa. 219,000 barrels per annum). This will, in turn, ensure a solid operating cash flow on which to build its operations and is a significant step towards reaching our stated objective of 2,000 BOEPD.

High Island A-268 (5% interest) – Gulf of Mexico, United States

In January 2007, the Company announced that, through a Club consortium (the "CMI Club"), it was involved in a successful gas discovery in the Gulf of Mexico. The partners involved immediately elected to move towards field development with tie back to existing infrastructure. Providence's net share of this 6.6 BSCFGE discovery is 42 MBOE or a c.10% increase in the company's 2P reserves, pre-Singleton transaction. Reservoir studies have suggested that this well has the potential to produce at initial cumulative rates of 14-27 MMSCFGD (90-180 BOEPD net to Providence), however initial off-take rates are likely to be more conservative (8-15 MMSCFGD), as this will maximise reserve recovery. The Providence share of costs will be financed from existing facilities, (circa $400,000 Providence share) and the development timetable projects first gas to be produced in August/September 2007. A second well is planned to be drilled on the High Island A-268 block during Summer 2007 targeting a further 8 BSCFGE, which would, on success, be tied back to the new High Island A-268 infrastructure. Additionally, further production/near production opportunities in the Gulf of Mexico continue to be evaluated through the CMI Club.

OPERATIONAL HIGHLIGHTS - DEVELOPMENT/APPRAISAL

Hook Head (40% interest) - Celtic Sea, Ireland

- Petrolia Rig Secured
- Drilling Partnership assembled via farm out
- Crestal well to be drilled summer 2007

In September 2006, the Company announced that it had successfully secured a 50-day slot on the Petrolia Rig for Summer 2007 drilling in the Celtic Sea. Subsequently, the Company announced a series of farm-outs to industry partners, diluting its equity stake in the Licence from 95% to 40%. The terms of these farm-outs include re-payment for past costs (including the autumn 2006 seismic programme) and a commitment to fund the pro rata share of all future licence, drilling/testing and development costs. A further key component of this farm-out was that it is a regional farm-out, and not project specific. The farminees (comprising Challenger Minerals Inc, PF Atlantic Petroleum, ForestGate Resources Inc and Dyas BV) are investing in a number of proven discoveries in the region.

At the time of assembling the partnership, no decision had been taken on the drilling target but in March 2007, the Company announced that, in conjunction with its partners, it had elected to drill an appraisal well on the crest of the Hook Head prospect. The Hook Head structure is a large mid-basinal anticline where two previous wells have successfully encountered hydrocarbon-bearing sands. The original IRL50/11-1 discovery well, which was drilled by Marathon in 1971, logged c. 100 feet of hydrocarbons in five sandstone units of Lower Cretaceous age. The well was not flow-tested due to severe operational issues at the time. The subsequent IRL50/11-2 appraisal well, which was drilled by Marathon in 1975, was drilled as a delineation well at the down-dip edge of the structure.

Post-drill mapping by Marathon indicated that the crest of the structure is located to the north-east of the IRL50/11-1 discovery well, which is further supported by the seismic data acquired by Providence in 2006. This crestal location is some 2 km northeast of the IRL50/11-1 well and is thought to be c. 70 metres structurally higher than the original discovery well. The most recent in-house volumetric estimates suggest that the Hook Head discovery could contain contingent resources of up to c.70 MMBO or 250 BSCFG.

Sub-surface work continues on the other prospects contained within Licence 2/07 (Ardmore, Helvick and Dunmore) and subject to the results of the Hook Head appraisal well, certain integrated development options may be pursued.

AJE, OML 113 (7.04% Interest) – Offshore West Nigeria

- AJE 3 post well analysis completed
- Independent Reserve Audit completed
- Plans being finalised for AJE 4 well and fast track development options

The AJE 3 well offshore Nigeria was the third well drilled on the AJE Field in OML 113, offshore Lagos, Nigeria and was spudded in August 2005. Whilst the well achieved its geological objectives, confirming the presence of both oil and gas in both target reservoir intervals, it came in deep to geological prognosis, which prompted further seismic evaluation. The partners carried out 3-D seismic reprocessing to link this well with the existing two discovery wells (AJE 1 and AJE 2), as well as identifying a potential location for the AJE 4 appraisal well.

The AJE 3 post well analysis was completed and NSAI (Netherland, Sewell & Associates Inc.) were asked to perform an Independent Reserve Audit Report. This report confirms a range of contingent resources from 117 MMBOE (P90) to 433 MMBOE (P10).

As a result of these positive results, the partners elected to move towards the future drilling of AJE 4 in 2007, subject to rig availability. The partnership, comprising the Operator, Yinka Foliwayo, Providence, EER and CMI (GlobalSantaFe) are currently attempting to secure a rig for the drilling of AJE 4 later this year. It is envisaged that such appraisal drilling of AJE 4 will take place to the north-east of AJE 2, in a crestal location. The necessary pre-drilling work of environmental studies is currently being carried out. Further news regarding the next steps for AJE is expected in the coming months.

Spanish Point (72% interest) – Porcupine Basin, Ireland

- Farm out process ongoing
- Farm in by CMI, Inc (GlobalSantaFe)
- Drilling Syndicate

In the Main Porcupine Basin, work on the Spanish Point project continues to advance. A proven discovery, Spanish Point, was successfully drilled and tested in 1981 by a consortium that included a predecessor company to Providence. Due to prevailing economic circumstances and a lack of gas infrastructure in place at that time in Ireland, the project was not advanced. Some 25 years later, economic conditions and advances in infrastructure in Ireland have changed and this had led Providence to apply to the Irish Government for an exploration licence. A frontier exploration licence was awarded in November 2004.

Over the past 2 years, the Company has carried out extensive pre-development work including reservoir and development engineering with internationally recognised third party companies. These studies show that Spanish Point is an economically feasible and robust project with estimated 2C contingent resources of 1.4 TSCF and 160 MMBO, with further upside potential from sands not previously tested as well as other targets previously not drilled. Providence has now prepared an extensive study on the development options for the anticipated 30-year life of this significant gas condensate field.

At the beginning of May 2006, Providence opened the Spanish Point data room to industry participants to facilitate future commercial discussion on potential drilling. Noting the substantial investment that would be required for development, your Company believes the best means to demonstrate the economic potential of Spanish Point is to drill an appraisal well offsetting the original discovery well (IRL35/8-2) and to then stimulate/test the well which will prove up volumes, flow rates & recovery factors in the reservoir.

Accordingly, Providence is currently working on assembling a drilling syndicate with the objective of drilling in 2008 (subject to rig availability and syndication). GlobalSantaFe, through its subsidiary CMI, have recently agreed to take a 10% stake and discussions continue with other potential industry partners. Separately, Providence is working towards having all the necessary suppliers (including rig equipment) in place to facilitate appraisal drilling in the summer of 2008.

Pegasus, Dionysus & Apollo (100% interest) - St George’s Channel, Ireland

In March, Providence announced that it had been awarded Licence No. 1/07 as a successor licence to Licencing Option 03/7, which contains the Pegasus and Dionysus exploration prospects. These prospects are located to the north of the Marathon operated Dragon gas field. Also on trend with other discoveries in the Celtic Sea, this region remains highly prospective and Providence continues discussion with industry participants on both individual as well as regional opportunities.

To the west of Dionysus and Pegasus, lies the large untested Apollo exploration prospect. Held under Licensing Option 05/3, which was recently the subject of a 6-month licensing extension. This prospect is also being marketed to the industry individually as well as part of the larger St George’s Channel regional opportunity.

Blackrock (40% interest) – Celtic Sea, Ireland

In November, Providence successfully carried out an OBS (Ocean Bottom Seismic) Survey over the Blackrock oil discovery. The independently analysed data supports the post-drill interpretation of the 2004 Blackrock well and indicates the potential presence of additional hydrocarbons between the existing well control points. In addition to the OBS data, multi-channel reflection seismic data were acquired along two transects over the crest of the Blackrock structure. These lines indicate that the crestal area is larger than had been previously mapped and also indicates the possible presence of a gas chimney. These encouraging data will be factored into the assessment of future drilling plans and locations.

In addition, the Company has continued to attract industry interest in to Licence No. 3/07, culminating in a multiple farm-out to a consortium (comprising Challenger Minerals Inc, PF Atlantic Petroleum, Forest Gate Resources Inc and Dyas BV), thereby reducing Providence’s equity percentage to 40%.

West Lennox/Crosby (10% and 25% interest) – East Irish Sea, United Kingdom

In late 2005, the Company was a member of a consortium that drilled a well on the south-west flank of the BHP Billiton operated Lennox Field, which is presently producing in the Liverpool Bay area of the East Irish Sea Basin. On completion of drilling operations, the well was declared as having "tight hole" status by the Operator (CMI) and remains so. Further geological work continues in this licence area (Licence P.099), including on the adjacent Crosby prospect (Providence 10% interest), which is estimated by third parties to contain prospective resources of c. 80 BSCF.

In February 2007, the Company announced that had been awarded part-blocks 110/9b (Split) and 110/14b (Split) in the Morecambe Bay area of the East Irish Sea, under the United Kingdom's 24th Seaward Licensing Round. These part-blocks adjoin Providence's existing licence interest (as above), which contains the West Lennox and Crosby prospects. Under the terms of the award, Providence will take a 25% stake in a consortium comprising Challenger Minerals, Inc., First Oil Expro, Dyas Ltd and PF Atlantic Petroleum.

Relinquishment of North Sea interests

Under the terms of the UK 23rd Seaward Round, the Company held a 25% interest in Block 210/19(p) and a 25% interest in Block 9/9d. Under the terms of the UK Seaward Round, a well commitment had to be made to retain an interest in these blocks within a 2-year period. These blocks had been the subject of a farm-out campaign being managed by the operator, Midmar Energy Limited. As no industry participation was forthcoming by the 31 December 2006 deadline, the partners elected to relinquish their respective interests.

Joint Study Report with Island Oil & Gas

In September 2006, Providence announced that it had agreed to work together with Island Oil & Gas Plc to develop a common strategy report for the joint development of both companies' Celtic Sea oil assets based on a shared floating production facility. This report will be based on the extensive work Providence has conducted on floating facilities in the Celtic Sea, suitably modified to take into account the differing reservoirs for joint development purposes and economic savings.

OPERATIONAL HIGHLIGHTS – EXPLORATION

Dunquin (16% interest) – Porcupine Basin, Ireland

In February 2006, Providence announced that it had reached agreement on a farm-out programme with ExxonMobil on its Dunquin Prospect in the Porcupine Basin, off the west coast of Ireland. Under the terms of the farm-out agreement, ExxonMobil will earn an 80% interest in the prospect for investing in an extensive success based work programme, which provides for seismic surveys and drilling. In return, Providence's stake will move to 16% whilst its other partner, Sosina Exploration Limited, will move to 4%.

An initial phase of this farm-out programme was the acquisition of 1,500km 2–D long offset seismic survey which Providence, as Operator, successfully acquired in summer 2006. This very high quality seismic data, which was licenced from Fugro Data Surveys AG, has now been processed, and interpretation and integration with the existing data is ongoing. The results of this work will better define the future work programme on the Dunquin Prospect.

Whilst confidentiality conditions between all the partners restricts Providence from commenting specifically about the results of the survey processing and the overall future work programme, the Company is very pleased with progress to date and views the future with optimism.

In addition to the specific farm-out agreement over the Dunquin prospect, ExxonMobil, Providence and Sosina have also entered into an Area of Mutual Interest (AMI) Agreement over the South Porcupine Basin, covering an area of some 270 blocks. Currently, most of this extensive area is not open for licensing, but it is understood that the terms for the Porcupine Licensing Round will be announced later in the year by the Minister for Communications, Marine and Natural Resources.

Goban Spur (16% interest) – Goban Spur Basin, Ireland

As a further endorsement of the potential of the Atlantic Margin, Providence was pleased to announce in November 2006 that, in conjunction with its Dunquin partners, ExxonMobil (80%) and Sosina (4%), of the award of 15 new blocks under Licensing Option 06/1 in the “Goban Spur” area, 150 km south of Dunquin. Covering an area in excess of 4,000 sq. kms., this Licensing Option has an initial term of 3 years and is operated by Providence.

As part of the work programme, in support of the application for this Licencing Option, the partnership agreed to carry out a 500 km long offset 2-D seismic survey over the area, together with gravity and magnetic data acquisition. This work has now been successfully completed and the data processing presently nears completion.

ENERGY AND THE ENVIRONMENT

The Company believes that it has a role to play in addressing energy supply in an environmentally responsible manner. In addition to its ongoing exploration and development initiatives, which are carried out in compliance with all relevant environmental rules and regulations, the Company is also a contributing participant to the Irish Government sponsored initiative on new energy sources, including methane gas hydrates.

OUTLOOK

The Company is expecting a period of high activity in 2007 with an active drilling programme, the acquisition of producing assets and the completion of ongoing farm-out discussions on a number of its assets. The Company continues to actively evaluate new opportunities, in both existing areas in which we operate and new territories that fit the Company’s stated strategy of having a balanced portfolio of production, development/appraisal and high impact exploration assets.

We re-iterate the belief that this portfolio management strategy gives Providence shareholders a unique investment platform. This strategy, coupled with the increased and stable commodity price environment coupled with the ever-growing global need for secure and reliable sources of energy we believe means that Providence shareholders can look to the future with real optimism.

Tony O'Reilly Jnr,
Chief Executive

18 April, 2006

About Providence

Providence Resources P.l.c. is an independent oil and gas exploration company traded on the AIM (London) and IEX (Dublin) markets. The Company was founded in 1997, but with roots going back to 1981 when its predecessor company, Atlantic Resources Plc was formed by a group of investors led by Sir Anthony O'Reilly.

Providence's active oil and gas portfolio includes interests in Ireland (offshore), the UK (onshore and offshore), the Gulf of Mexico (USA) and West Africa (offshore Nigeria). Providence's portfolio is balanced between production, appraisal and exploration assets, as well as being diversified geographically.

Recent key corporate announcements include:

- Placing of 368.2 million new Ordinary Shares to raise €25.774 million (US$34.6 million) (announced April 11th, 2007)
- Extension to Apollo Licensing Option 05/03, St. George's Channel (announced April 5th, 2007)
- Acquisition of Majority Stake in Singleton (announced April 2nd, 2007)
- Ireland 2007 Celtic Sea Drilling Programme (announced March 30th, 2007)
- Celtic Sea Licence 3/07, OBS Survey & 3 Farm ins (announced March 28th, 2007)
- Initial Farm out at Spanish Point (announced March 15th, 2007)
- Celtic Sea Farm-out to Forest Gate Resources Inc. (announced Feb 23rd, 2007)
- Celtic Sea Farm-out to DYAS and Atlantic Petroleum (announced Feb 7th, 2007)
- Grant of Irish Standard Exploration Licence 1/07 & 2/07 (announced Feb 6th, 2007)
- Award of Licence in UK 24th Seaward Round (announced Feb 2nd, 2007)
- Providence makes oil and gas discovery in Gulf of Mexico (announced Jan 25th, 2007)
- Award of Goban Spur Licencing Option with ExxonMobil & Sosina (announced Nov 1st 2006)
- Secures Rig Slot for 2007 (announced Sept. 25th, 2006)
- 20% Farm-out Deal agreed with CMI on Celtic Sea Licences (announced Sept 5th, 2006)
- Completion of Dunquin Seismic (announced Aug. 8th, 2006)
- Increased production at its Singleton oilfield (announced March 7th, 2006)
- Dunquin Farm-out to ExxonMobil (announced on Feb 13th, 2006) and
- €50 million Revolving Credit Finance Facility with Macquarie (announced on Feb 2nd, 2006).

Comprehensive information on Providence and its oil and gas portfolio, including its 2005 AIM Admission document, 2005 Annual Report, Interim Report 2005 and recent press releases are all available from Providence's website at www.providenceresources.com

This Prelimary Announcement of Results for the Year Ended 31 December 2006 has been reviewed and approved by John O'Sullivan, Exploration Manager of Providence Resources P.l.c.. John O'Sullivan is a geology graduate of University College Cork and holds a Masters in Geophysics from The National University of Ireland, Galway. John also holds a Masters in Technology Management from the Smurfit Graduate School of Business at University College Dublin and is presently completing a dissertation leading to a PhD in Geology at Trinity College, Dublin. John is a Fellow of the Geological Society and a member of both the Energy Institute and the Petroleum Exploration Society of Great Britain. He has 18 years experience in the oil and gas exploration and production industry and is a qualified person as defined in the guidance note for Mining Oil & Gas Companies, March 2006 of the London Stock Exchange.

Glossary of technical terms used in this announcement

ALL FIGURES QUOTED ARE GROSS FIGURES, UNLESS OTHERWISE STATED

STOIIP	Stock Tank Oil Initially In Place
GIIP	Gas Initially In Place
BOPD	Barrels of Oil Per Day
MMSCFGD	Million Standard Cubic Feet of Gas Per Day
BOE	Barrels of Oil Equivalent (1 BOE = 6,000 SCFG)
MBOE	Thousands of Barrels of Oil Equivalent
MMBO	Millions of Barrels of Oil
MMBOE	Millions of Barrels of Oil Equivalent
SCFG	Standard Cubic Foot of Gas
MSCFG	Thousand Standard Cubic Feet of Gas
BSCFG	Billion Standard Cubic Feet of Gas
BSCFGE	Billion Standard Cubic Feet of Gas Equivalent
TSCFG	Trillion Standard Cubic Feet of Gas
Prospective Resources	Those quantities of petroleum which are estimated as of a given date to be potentially recoverable from undiscovered accumulations
Contingent Resources	Those quantities of petroleum estimated as of a given date to be potentially recoverable from known accumulations by application of development projects but which are not currently considered to be commercially recoverable due to one of more contingencies. Contingent resources are a class of discovered recoverable resources
2C Resources	The best estimate scenario of contingent resources
Recoverable reserves	Those quantities of petroleum anticipated to be commercially recoverable by application of development projects to known accumulations from a given date forward under defined conditions. Reserves must further satisfy four criteria, they must be discovered, recoverable, commercial and remaining (as of a given date) based on the development project applied
2P Reserves	The sum of proved plus probable reserves
P10	A 10% cumulative probability of exceeding or equaling a quantity
P90	A 90% cumulative probability of exceeding or equaling a quantity

SPE/WPC/AAPG/SPEE Petroleum Resource Management System 2007 has been used in this announcement

PROVIDENCE RESOURCES P.l.c.

Group Profit and Loss Account
For the year ended 31 December 2006

	2006	2005
	€000	**€000**
Turnover – continuing operations	1,997	1,376
Cost of sales	(549)	(316)
	--------	---------
Gross Profit	1,448	1,060
Operating expenses	(1,315)	(1,078)
	--------	---------
Operating profit/(loss) – continuing operations	133	(18)
Interest receivable and similar income	78	138
Interest payable and similar charges	(68)	(14)
	---------	--------
Profit on ordinary activities before taxation	143	106
Tax on profit on ordinary activities	-	-
	--------	---------
Profit for the financial year	143	106
	=====	=====
Earnings per ordinary share, basic and diluted (cents)	0.007	0.005
	======	======

PROVIDENCE RESOURCES P.l.c.

Group Balance Sheet as at 31 December 2006

	2006	2005
	€000	**€000**
Fixed Assets		
Oil and gas interests	24,197	21,306
Tangible assets	167	59
	---------	-------
	24,364	21,365
	---------	-------
Current Assets		
Debtors	2,479	805
Cash at bank and in hand	4,481	2,992
	----------	----------
	6,960	3,797
Creditors: Amounts falling due within one year	(2,738)	(1,940)
	----------	--------
Net Current Assets	4,222	1,857
	----------	-------
Total Assets Less Current Liabilities	28,586	23,222
Creditors: Amount falling due after more than one year	(4,780)	(2)
Provision for Liabilities and Charges	(1,626)	(1,622)
	---------	-------
Net Assets	22,180	21,598
	=====	====
Capital and Reserves		
Called up share capital	13,785	13,784
Share premium	30,956	30,931
Capital conversion reserve	623	623
Profit and loss account	(24,304)	(24,447)
Foreign currency translation reserve	722	627
Share based payment reserve	398	80
	---------	---------
Shareholders' Funds	22,180	21,598
	=====	======

PROVIDENCE RESOURCES P.l.c.

Group Cash Flow Statement
For the year ended 31 December 2006

	2006	2005
	€000	€000
Net cash inflow/(outflow) from operating activities	315	(285)
Returns on investments and servicing of finance		
Interest received	78	138
Interest paid	(67)	(2)
	11	136
Taxation	-	-
Capital expenditure and financial investment		
Expenditure on oil and gas interests	(1,630)	(7,330)
Capitalisation of operating costs	(1,853)	(959)
Purchase of tangible fixed assets	(160)	(33)
	(3,643)	(8,322)
Net cash outflow before use of liquid resources and financing	(3,317)	(8,471)
Financing		
Issue of ordinary share capital	1	4,203
Share premium	25	-
Revolving credit facility	5,000	-
Loan issue costs	(220)	-
Foreign exchange	-	(24)
	4,806	4,179
Increase/(Decrease) in cash	1,489	(4,292)